



City of Shasta Lake Electric Utility Rates

Implementation Date:	July 1, 2023		July 1, 2024		July 1, 2025		July 1, 2026	
Residential Service:								
Customer Charge per month	\$	21.50	\$	23.00	\$	24.50	\$	26.00
All Energy Rate per kWh	\$	0.16571	\$	0.16475	\$	0.17114	\$	0.17788
Social Service:								
Customer Charge per month	\$	45.00	\$	48.00	\$	51.00	\$	54.00
Energy Rate per kWh	\$	0.17524	\$	0.17383	\$	0.17831	\$	0.18296
Commercial Service:								
Customer Charge per month	\$	47.00	\$	50.00	\$	53.00	\$	56.00
Energy Rate per kWh	\$	0.17586	\$	0.17465	\$	0.17928	\$	0.18409
Large Industrial Service:								
(peak demand 1,000 kW or larger)								
Customer Charge per month	\$	1,050.00	\$	1,150.00	\$	1,250.00	\$	1,350.00
Energy Rate per kWh	\$	0.08762	\$	0.08621	\$	0.08613	\$	0.08604
Demand Rate per kW	\$	18.50	\$	18.50	\$	18.50	\$	18.50
Small Industrial Service:								
Customer Charge per month	\$	450.00	\$	475.00	\$	500.00	\$	525.00
Energy Rate per kWh	\$	0.10388	\$	0.10219	\$	0.10198	\$	0.10177
Demand Rate per kW	\$	17.00	\$	17.00	\$	17.00	\$	17.00
Government Service:								
Customer Charge per month	\$	53.00	\$	55.50	\$	58.00	\$	60.50
Energy Rate per kWh	\$	0.15867	\$	0.15805	\$	0.16258	\$	0.16727
School Service:								
Customer Charge per month	\$	67.00	\$	72.00	\$	77.00	\$	82.00
Energy Rate per kWh	\$	0.09780	\$	0.09772	\$	0.10251	\$	0.10747
Demand Rate per kW	\$	10.45	\$	10.45	\$	10.45	\$	10.45

Implementation Date:	July 1, 2023	July 1, 2024	July 1, 2025	July 1, 2026
City Owned Street Lights:				
250 Watt Fixtures	19.26 \$	19.55 \$	20.43 \$	21.35
91 Watt Fixtures	5.03 \$	5.11 \$	5.34 \$	5.58
73 Watt Fixtures	40.4 \$	4.10 \$	4.28 \$	4.48
Customer Owned Yard Lights:				
Private Lights	\$ 6.39 \$	6.49 \$	6.78 \$	7.09

Power Cost Adjustment (PCA) Rider:

Current Index Price in base rates is \$0.08968 (per kWh). A PCA Shall be established monthly for energy sales as follows: A/B - C, where "A" is the actual purchased power and transmission costs for the current month and the previous eleven months from all sources; and "B" is the kWhs billed to customers for the current month and the previous eleven months; and "C" is the index price of power included in base rates to customers.

Economic Development Discount Rider:

Months 1-12	25%
Months 13-24	15%
Months 25-36	5%

The purpose of the economic development discount rider is to attract new loads and retain key loads in the City. The primary use of the discount is to encourage new load in the Shasta Gateway Industrial Park but may be used in other limited situations. The discount is reserved for multi-phased loads in excess of 100 kW billable demands and an annual load factor greater than 55%.

Public Benefit Rider:

Customer Charge per bill 2.85% of monthly electric revenue
 Non-bypassable Charge (NBC) \$ 0.0050 Applied to kWhs delivered to customers under a Net Energy Metering contract, in lieu of 2.85% rider.
 Lifeline Discount Rider: \$ 16.5000 (Per meter, for qualified applicants)
 Public Utility Code 385 establishes the public benefit charge, which funds the City's energy efficiency and Lifeline Discount (low-income) program. All Public Benefit programs are subject to annual budget constraints. This provision may be repealed or amended at any time by California lawmakers.

Distributed Generation Rate:

Energy Rate per kWh \$ 0.08650 (all kWh)
 This is the rate the City purchases generation from customers under the "Distributed Generation Rate Program." The City buys 100% of production as determined by the City's metering. Each billing cycle, the City records the production meter reading to determine kWh generated during the billing cycle. The Distributed Generation Rate is applied and credited to the customer's account and billing statement.

Net Surplus Compensation Rate:

Energy Rate per kWh \$ 0.01750 (kWh in excess of energy usage, per NEM Program Tarriff)
 This is the rate the City purchases excess generation from customers under the "Net Energy Metering Program." The City buys 100% of the production that exceeds customer usage as determined by the City's metering, if applicable. Each billing cycle the City records the bi-directional meter readings to determine the kWhs "delivered" (to the customer) and "received" (from the customer) during the billing cycle. The net energy balance is based on the delivered and received metered quantities in accordance to the applicable NEM program.